



# Carbon Considerations in Biosolids Management

DC Water Carbon Footprint Model

October 27th, 2017

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District of Columbia Water and Sewer Authority



# Why did we build the model?

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Started as an effort to see how different aspects of the biosolids management program affected carbon emissions, and evolved into a tool that measures the entire DC Water carbon footprint to:

- measure improvements in carbon footprint
- show farmers the benefits of land application
- set a precedent for models to include land application of biosolids
- measure how future projects will affect our footprint
- use in negotiations next time we are asked to cut our nitrogen loads to the Potomac
  - EPA Air and EPA Water need to discuss conflicting goals
  - Could lead to discussions of watershed approaches to N management

# How did we build the model?

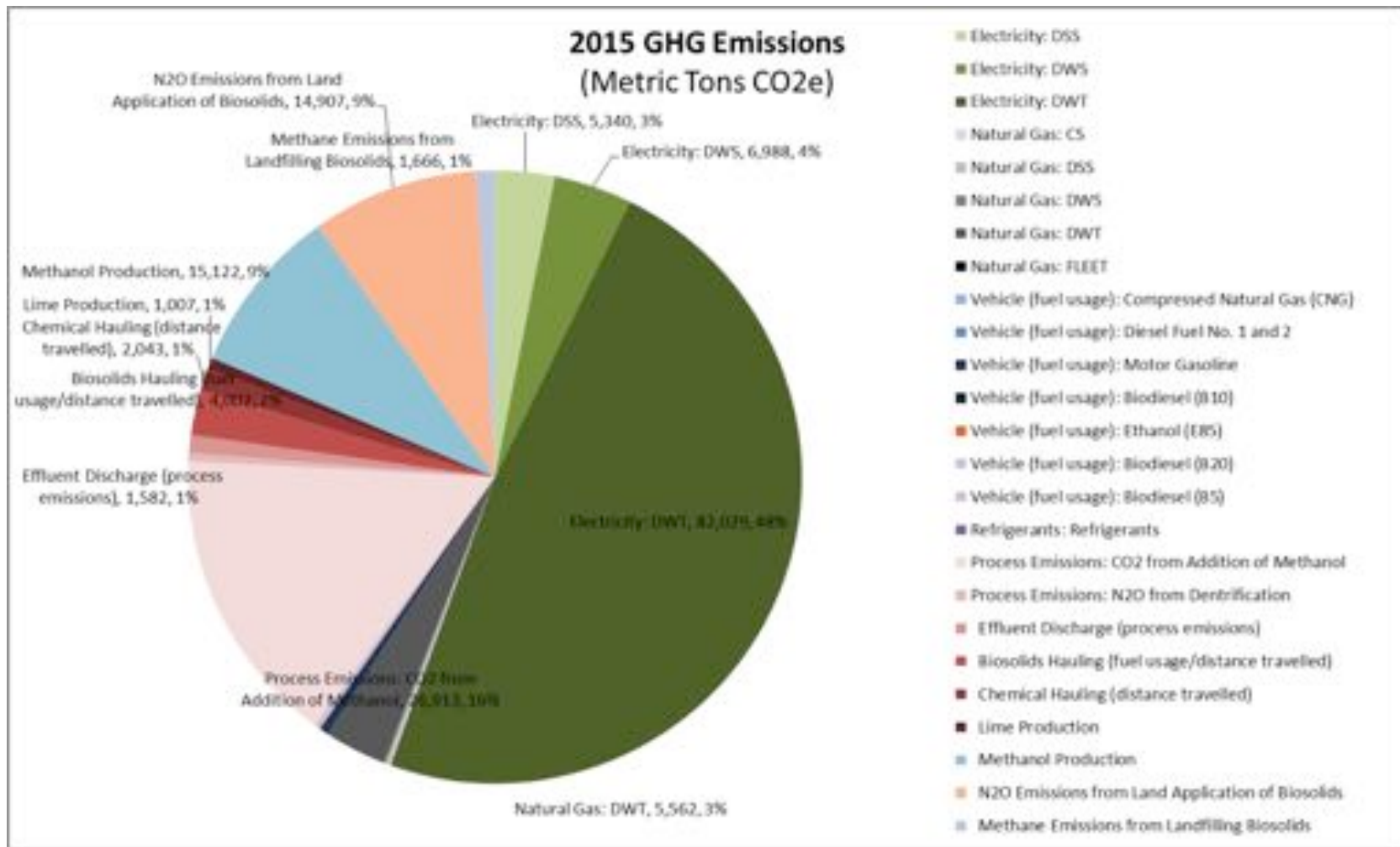
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- Leveraged capital money from our ENR project
  - rationalized it by stating that we would measure impact of the process on CO<sub>2</sub>e emissions
  - and use it in negotiations next time
- Worked with Brown & Caldwell (John Willis) to develop the model
- Based loosely on IPCC model, with some extras
  - land application of biosolids
  - measured CH<sub>4</sub> at plant and in sewers
  - Methanol CO<sub>2</sub> release in nit/denit

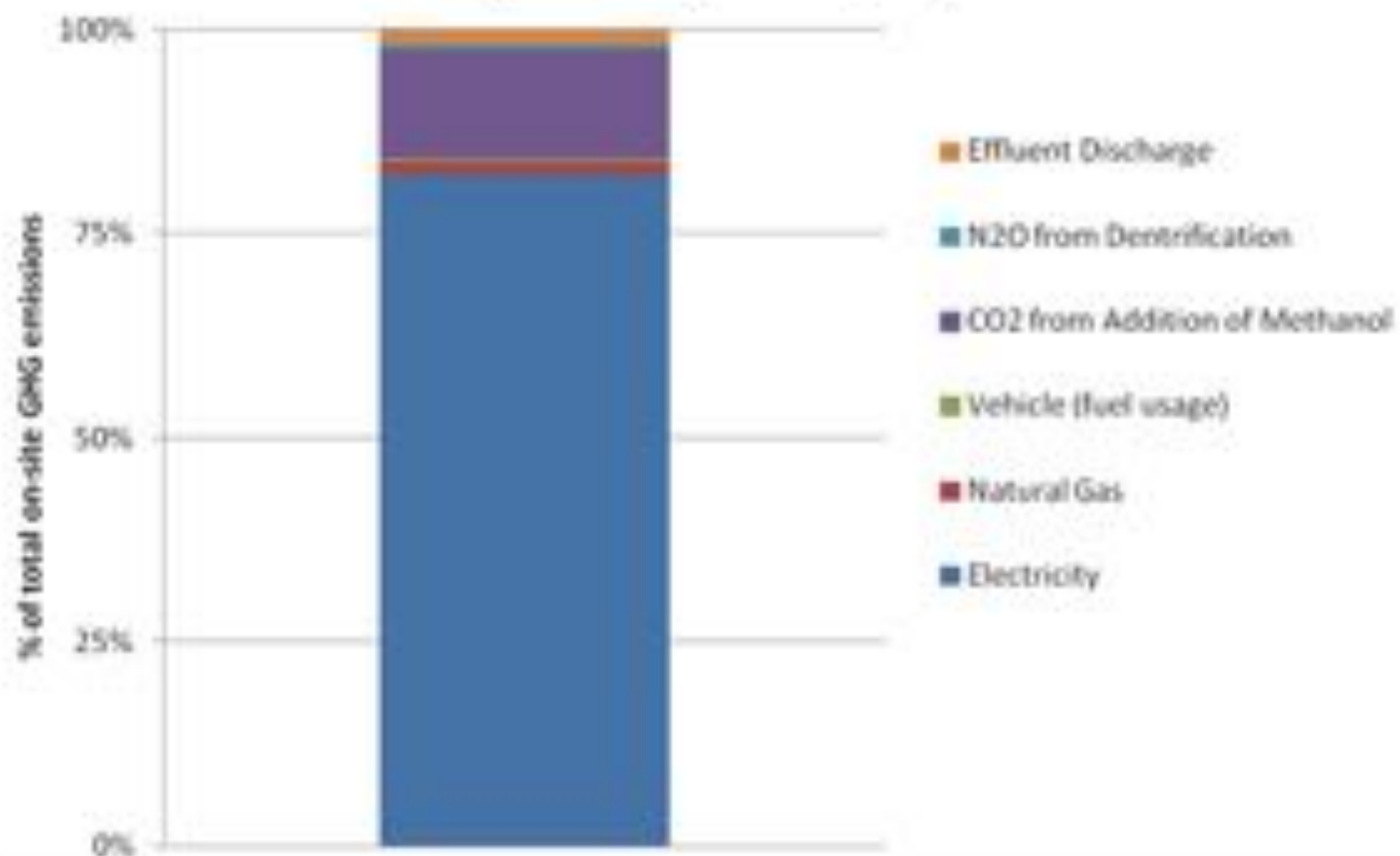
# DC Water is modeling carbon balance for base year, current year, and future projects

Table 1. Summary of Annual Emission Estimates, Calendar Year: 2008		
Emission Source	Annual Emissions Estimate	
	Metric Tons CO <sub>2</sub> e	Scope 1 and 2 Percent Contribution
<b>Scope 2</b>		
Electricity	146,920	88%
DSS	11,053	7%
DWS	9,163	5%
DWT	126,704	76%
<b>Scope 1</b>		
Natural Gas	2,967	2%
CS	197	0.1%
DSS	371	0.2%
DWS	441	0.3%
DWT	1,924	1%
FLEET	34	0.02%
Vehicle (fuel usage)	2,586	2%
Compressed Natural Gas (CNG)	0.064	0.00004%
Diesel Fuel No. 1 and 2	1041	0.6%
Motor Gasoline	1545	0.9%
Refrigerants	142	0.08%
Nitrification/Denitrification (process emissions)		
CO <sub>2</sub> from Addition of Methanol	12,007	7%
N <sub>2</sub> O from Denitrification	443	0.3%
Effluent Discharge (process emissions)	2,009	1%
<b>Total with Scope 1 and 2</b>	<b>167,074</b>	
<b>Scope 3</b>		
Biosolids Hauling (fuel usage/distance travelled)	4,107	
Chemical Hauling (distance travelled)	1,450	
Lime Production	14,883	
Methanol Production	6,747	
N <sub>2</sub> O Emissions from Land Application of Biosolids	52,548	
Methane Emissions from Landfilling Biosolids	7	
<b>Total with Scope 3</b>	<b>246,815</b>	
<b>Carbon Credits</b>		
Carbon Sequestration Land Application	26,844	
Carbon Sequestration Land Application with Composting	13,576	
Carbon Sequestration Landfill	2	
Avoided N <sub>2</sub> O Emissions from Replacement of Inorganic Fertilizers	52,548	
Fertilizer Credits Direct Applied Biosolids (N and P)	9,006	
Fertilizer Credits Composted Biosolids (N and P)	1,692	
<b>Total</b>	<b>103,668</b>	
<b>GRAND TOTAL</b>	<b>143,147</b>	

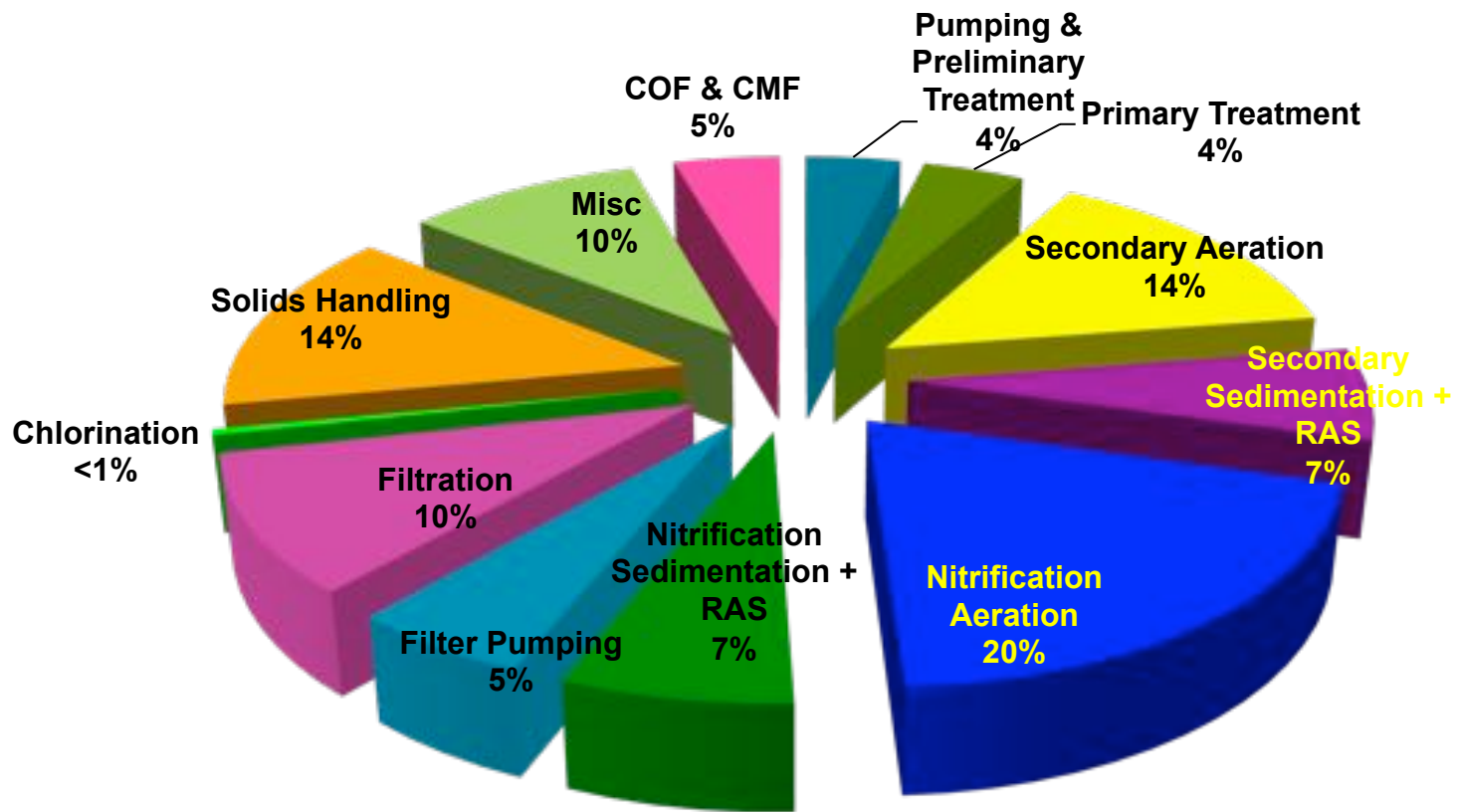
# Model breaks down emissions by department, type



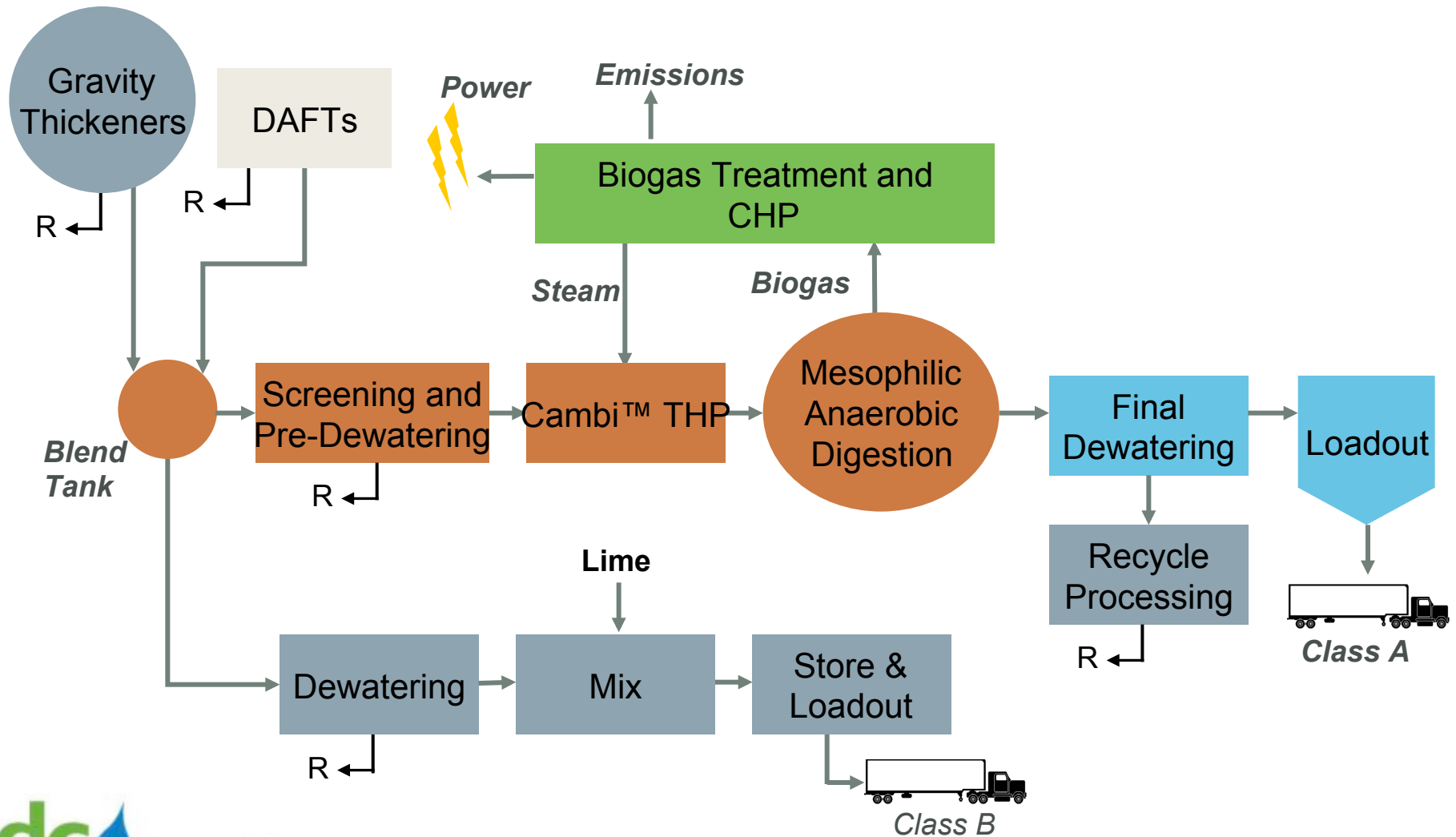
## Blue Plains on-site greenhouse gas emissions by source (2014, %)



# Breakdown of Electricity Consumption Blue Plains



# Process Schematic of DC Water's New Biosolids Program





# Thermal Hydrolysis Process

## Pulper

- Influent solids 15 to 18.5 %TS
- Preheated to 140-210°F with recycle steam
- Mixing pumps

## Reactors

- Batch process
- Heated to 302-356°F
- 54-138 psi
- 22-30 minute detention time

## Flash Tank

- Depressurization
- Cools down to 158-239°F
- 8-12 %TS to digesters



# Program Benefits

## Resource Recovery



**Reduce biosolids** quantities by more than 50%



**Improve product quality** (Class A and more)



**Generate 10 MW** of clean, renewable power



**Cut GHG emissions** dramatically



**Save millions of dollars** annually

# Post digestion carbon footprint

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## Pros:

- ~58,000 MT CO<sub>2</sub>e reduction
- Reductions in:
  - Hauling
  - Polymer
  - Lime (eliminated)
- 10 MW green power produced

## Cons:

- < biosolids so < C sequestered and fertilizer avoided

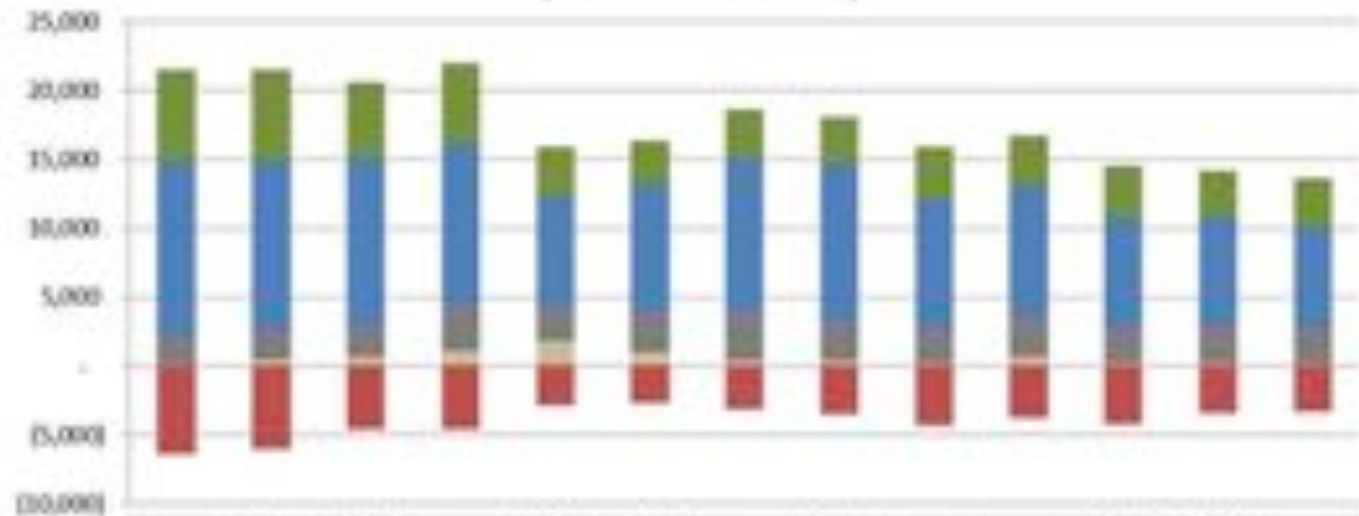
• > ammonia N, so > methanol and power for ENR

# Digesters effect on carbon footprint

Emission Source	2007-2008 Average Annual Emissions Estimate, Metric Tons CO <sub>2</sub> e	Projected Annual Emissions after Cambi Digestion Upgrades <sup>a</sup> , Metric Tons CO <sub>2</sub> e	Overall Predicted Reduction, Metric Tons CO <sub>2</sub> e
<b>Scope 1</b>			
Natural Gas	2,976	2,976	0
Vehicle (fuel usage)	2,788	2,788	0
Refrigerants	125	125	0
Nitrification/Denitrification (process emissions) <sup>d</sup>	3,472	4,687	-1,215
Effluent Discharge (process emissions)	1,736	1,736	0
<b>Total of Scope 1</b>	<b>11,096</b>	<b>12,312</b>	<b>-1,215</b>
<b>Scope 2</b>			
Electricity <sup>c</sup>			
DSS	10,237	10,237	0
DWS	10,178	10,178	0
DWT <sup>d,e,f</sup>	133,387	85,356	48,031
<b>Total of Scope 2</b>	<b>153,802</b>	<b>105,771</b>	<b>48,031</b>
<b>Total of Scopes 1 and 2</b>	<b>164,898</b>	<b>118,083</b>	<b>46,816</b>
<b>Scope 3</b>			
Biosolids Hauling (fuel usage/distance traveled) <sup>g</sup>	4,154	1,853	2,301
Lime Production	14,547	727	13,819
Methanol Production <sup>h</sup>	7,167	9,676	-2,509
N <sub>2</sub> O Emissions from Land Application <sup>h</sup>	50,437	35,306	15,131
Methane Emissions from Landfilling Biosolids	290	149	142
<b>Scope 3 GHG Emission Offsets</b>			
Carbon Sequestration Land Application <sup>k</sup>	-28,886	-28,886	0
Carbon Sequestration Land Application with Composting <sup>k</sup>	-12,837	-12,837	0
Carbon Sequestration Landfill <sup>k</sup>	-56	-56	0
N <sub>2</sub> O Offsets from Avoided Chemical Fertilizers	-50,437	-35,306	-15,131
Fertilizer Credits Direct Applied Biosolids (N and P) <sup>l</sup>	-6,812	-4,768	-2,044
Fertilizer Credits Composted Biosolids (N and P) <sup>l</sup>	-1,054	-738	-316
<b>Total Scope 3 Emission Offsets</b>	<b>-23,487</b>	<b>-34,880</b>	<b>11,393</b>
<b>GRAND TOTAL (Scopes 1, 2, and 3 reduced by identified Scope 3 GHG Emission Offsets)</b>	<b>141,412</b>	<b>83,203</b>	<b>58,209</b>

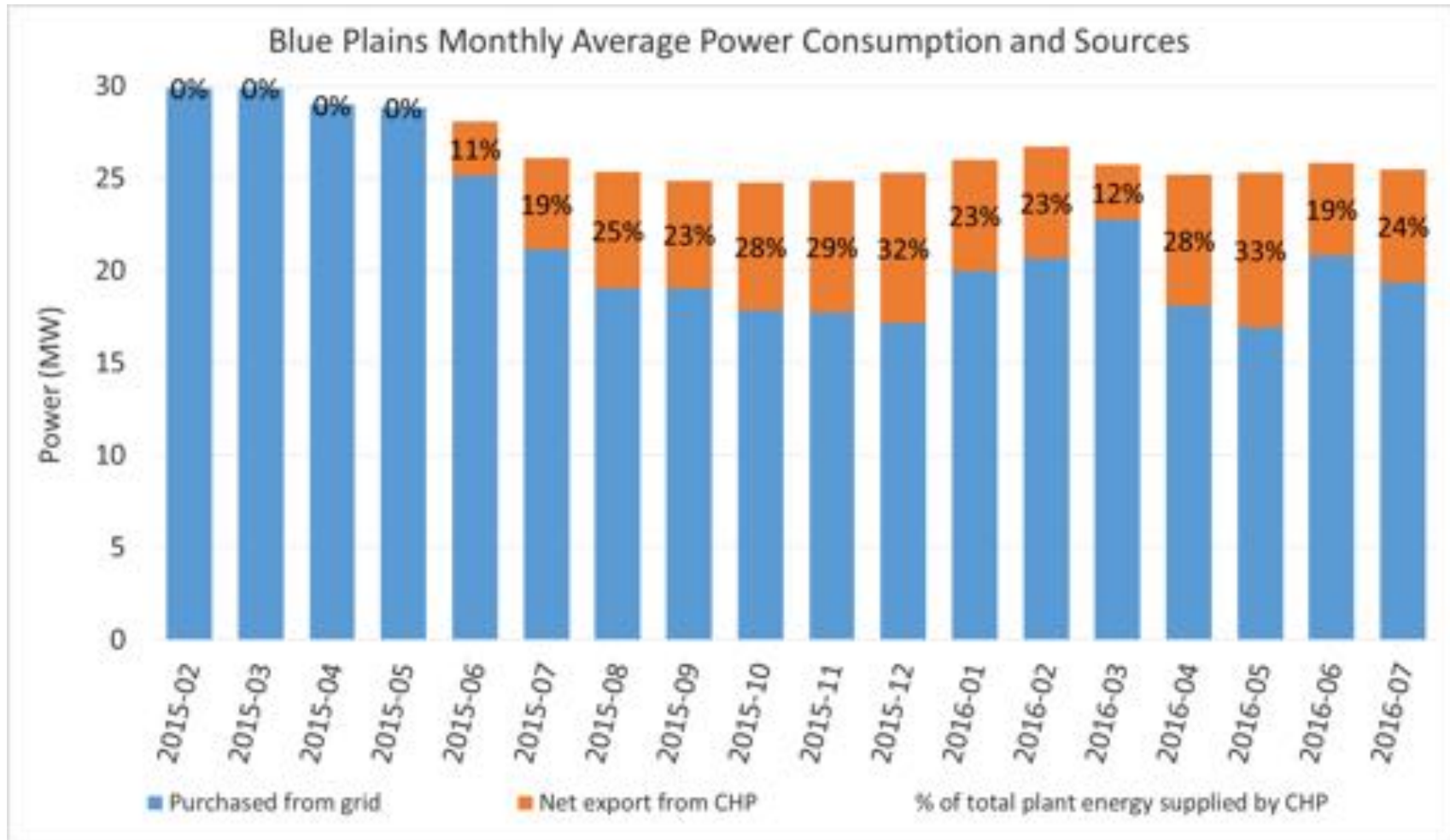
# Carbon footprint before, during, and after digester start-up

DC Water Monthly GHG Emissions Estimates, Oct. 2014-Oct. 2015  
(Metric Tons CO<sub>2</sub>e)



	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
■ Biosolids Processing & Land App.	6,598	6,626	5,588	5,796	3,501	3,107	3,516	3,363	3,627	3,631	3,782	3,377	3,502
■ Electricity	12,683	12,449	12,226	11,755	8,837	9,392	11,359	11,609	9,412	9,520	8,306	7,982	7,305
■ Vehicle Fuel Usage	127	89	86	98	98	78	95	73	77	104	92	80	70
■ Process Emissions	1,977	1,883	2,079	3,173	2,340	2,727	3,280	2,614	2,424	2,892	2,420	2,544	2,799
■ Natural Gas	199	485	650	1,549	1,856	1,082	300	388	173	679	173	297	167
■ Carbon Credits	(6,352)	(6,056)	(4,608)	(4,583)	(2,844)	(2,690)	(3,180)	(3,527)	(4,336)	(3,775)	(4,236)	(3,367)	(3,317)

# Power draw from the grid and onsite generation



# Why is Methanol an “issue”?

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- We “assume” that CO<sub>2</sub> from aeration basins is **BIOGENIC**
- Methanol is made from Natural Gas (which is a fossil fuel)
- So that CO<sub>2</sub> evolving from methanol addition is a Scope-1 GHG emission
- Prior to ICLEI’s US Community Protocol (2012) Method WW.9,

None of the protocols addressed this possibility

# dc ENERGIZED

## DC Water's Energy Opportunities

DC Water has identified opportunities to add renewable generating capacity, enhance energy resiliency, and reduce carbon emissions in the District. This map highlights potential locations.





# Sewer Heat Recovery Potential

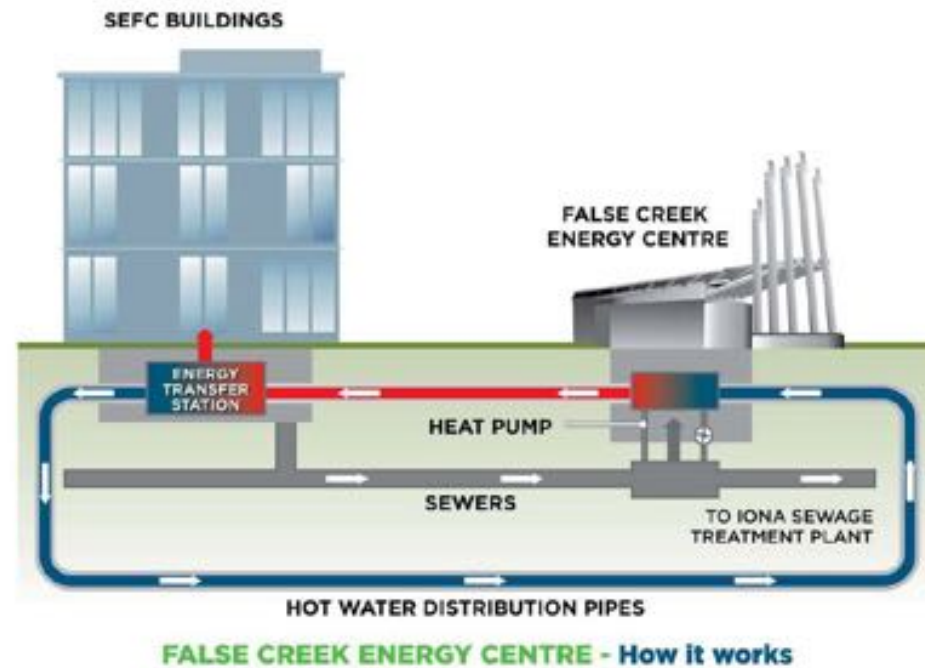
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- Stable daily temperatures (2°F cycle)
- Significant seasonal cycle (58°F - 78°F)
- Significant variation site-to-site
- Weather has varying impact
- **For each 1 MGD, ~1 MW of thermal energy**
- **200 MGD baseflow = 200 MW available**
- Possibly “sweetspots”

# Sewer Heat Recovery



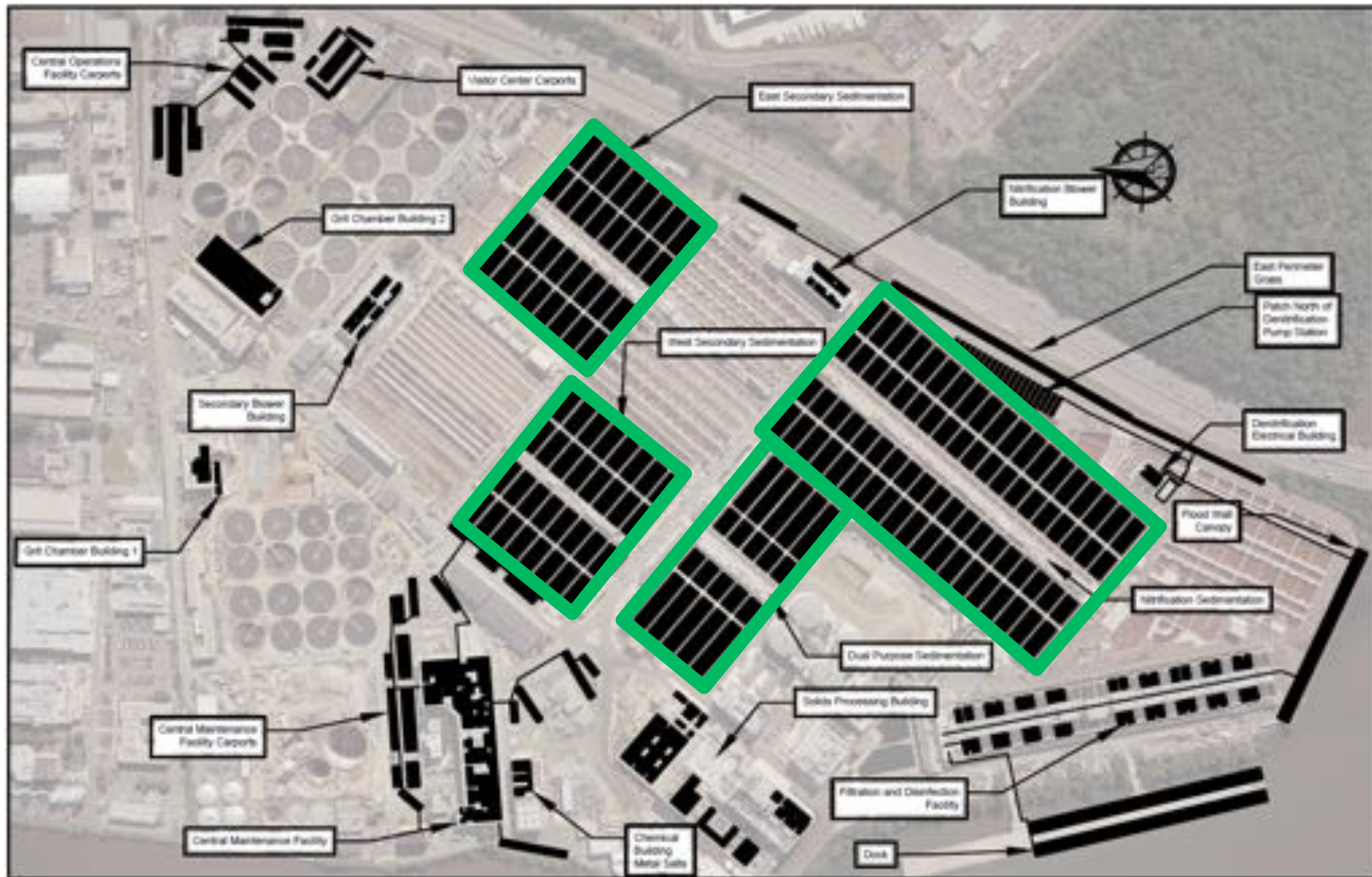
**Gateway Theatre**  
Utility room supplies 50,000 ft<sup>2</sup>  
building in Vancouver, BC



**Southeast False Creek**  
Providing 3 MW of heat energy to  
local neighborhood via hot water  
pipeline



# Solar Project for Blue Plains



# Offsite Solar Potential



**FORT STANTON : 2.0-2.5 ACRES (500kW)**

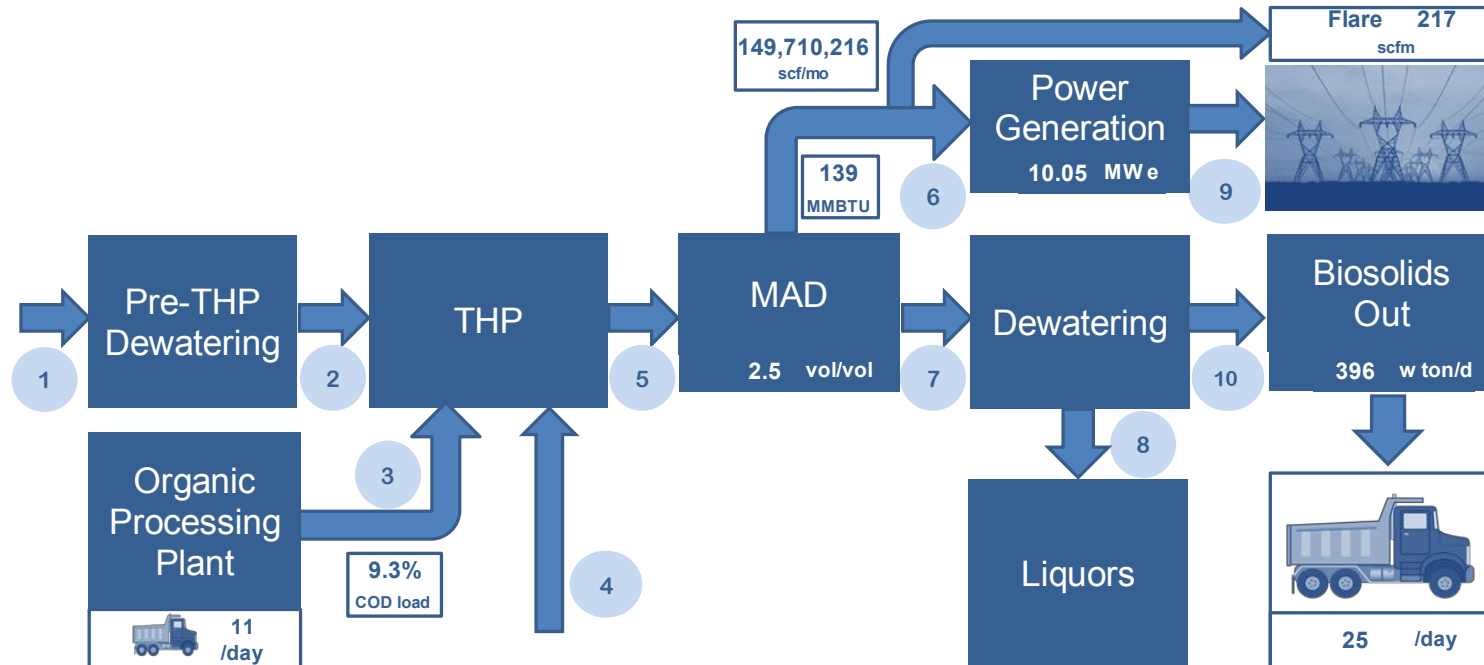


**FORT RENO : 6.0-7.8 ACRES (1 MW+)**



**BRENTWOOD RESERVOIR: 2.0-2.75 ACRES (500kW+)**

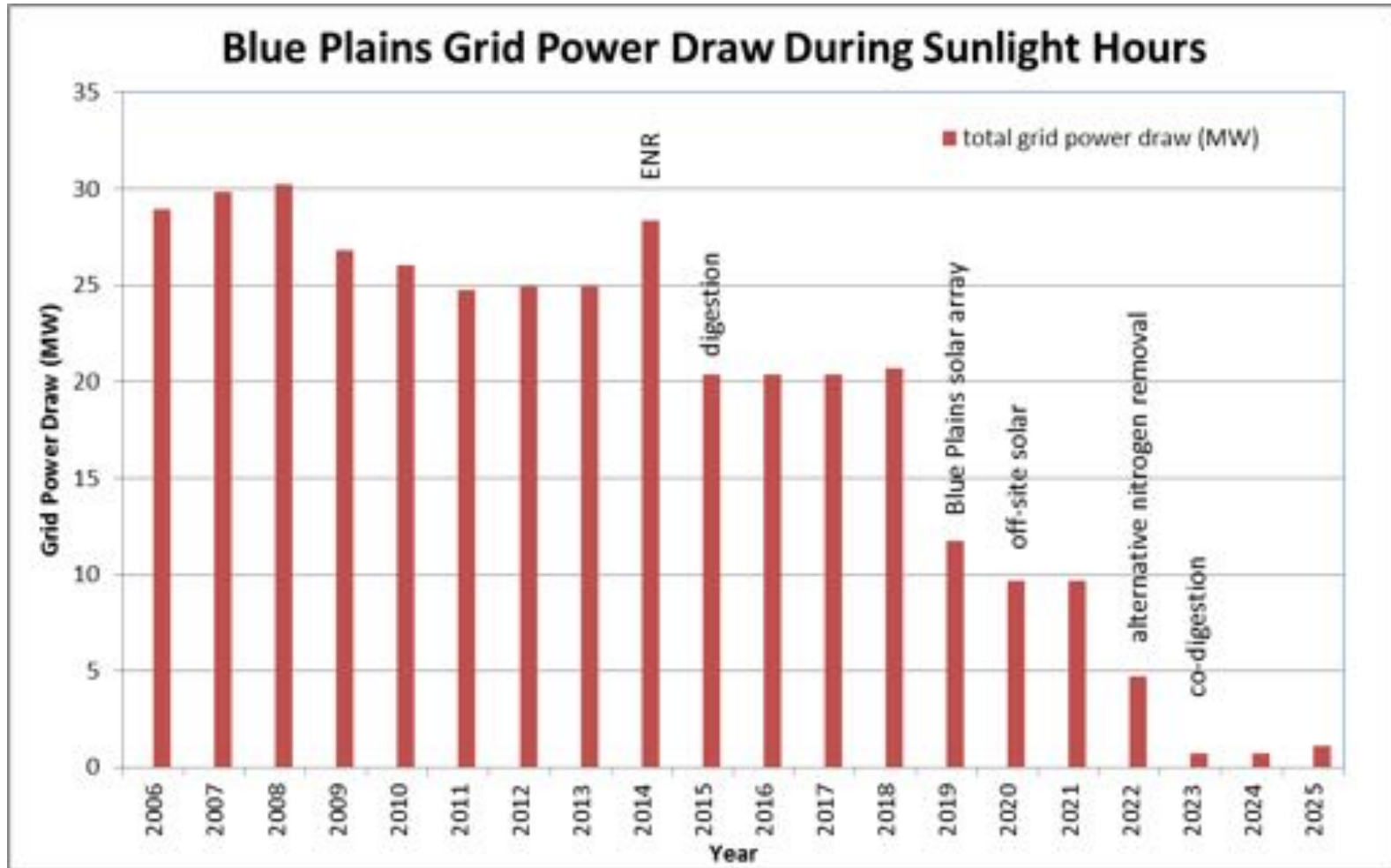
# Co-digestion model – sewage solids with food waste



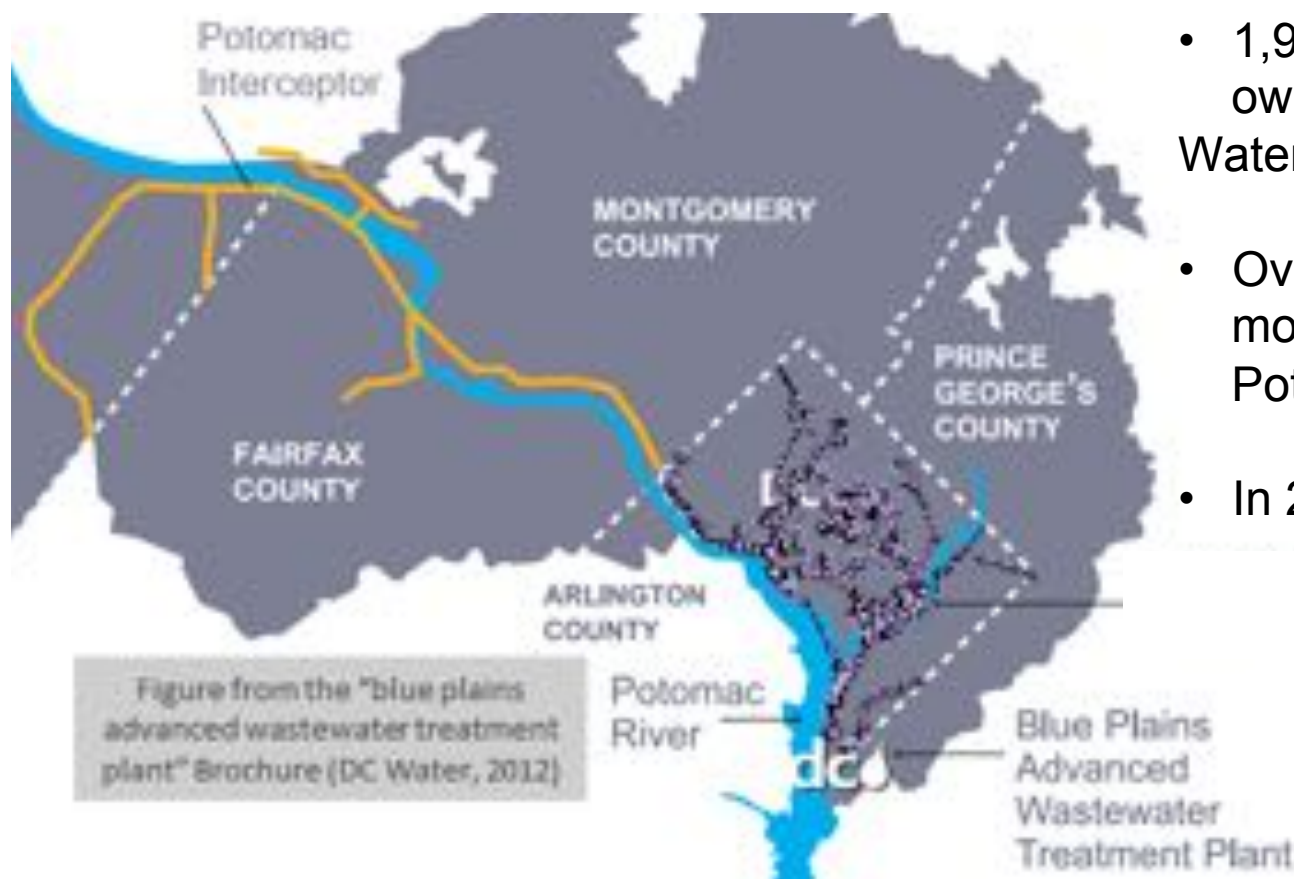
Stream		1	2	3	4	5	6	7	8	9	10
Name		Raw sludge	THP sludge feed	Organic Waste	Trim Water	MAD feed	Biogas	DW feed	Liquors	Power output	Biosolids output
TDSd	tDS.d [US]	290	284	28		312		133			131
%DS	%	5%	17%	14%		10%		4.3%			33%
%VS	%	75%	75%	80%		75%		48%			48%
Wet	m3/hr	242	72	8		130		130	114		16
DS	lbs/d	580000	568400	56000		624400		266624	5332		261291
VS	lbs/d	435000	426300	44800		471100		128219	2564		5236
COD	kgs/hr	14234		1500		15734			5413		
Trim Water	gpm				106						
Ammonia	lbs/d	3424	3424	204		3628		18486	18486		
Ammonia	mg/l	267	899	462		526		2775	2775		
Biogas	scfm						3418				
Biogas	MMBTU						139				
Power output	MW e									10.05	

Capacity	
Pre TH DW	50%
Turbines	82%
MAD	70%
THP	64%
DW	43%

# Potential Grid Power Draw Reductions



# Overview of DC Water Collection System: Geography



- 1,900 miles of Sewer are owned/operated by DC Water
- Over 500 miles are modelled, including the Potomac Interceptor
- In 2014 (modeled year):
  - 155mgd outside DC
  - 151mgd within DC
  - 306mgd total

# Collection-System Methane Methodology uses Two Models

- Gravity-Sewer Model:

$$r_{\text{CH}_4\text{-GS}} = 0.419 \times 1.06^{(T-20)} \times Q^{0.26} \times D^{0.28} \times S^{-0.135}$$

$r_{\text{CH}_4}$  = CH<sub>4</sub> emission rate in kg CH<sub>4</sub>/(kg DOD day)  
T = Temperature in °C  
Q = Flow in m<sup>3</sup>/s  
D = Pipe diameter in m  
S = Slope in m/m

- Forcemain/Surcharged-Sewer Model

$$r_{\text{CH}_4\text{-FM}} = 3.452 \times D^{0.26} \times 1.06^{(T-20)}$$

Developed and verified under the DC Water/WERF Project  
Verified previously under other projects

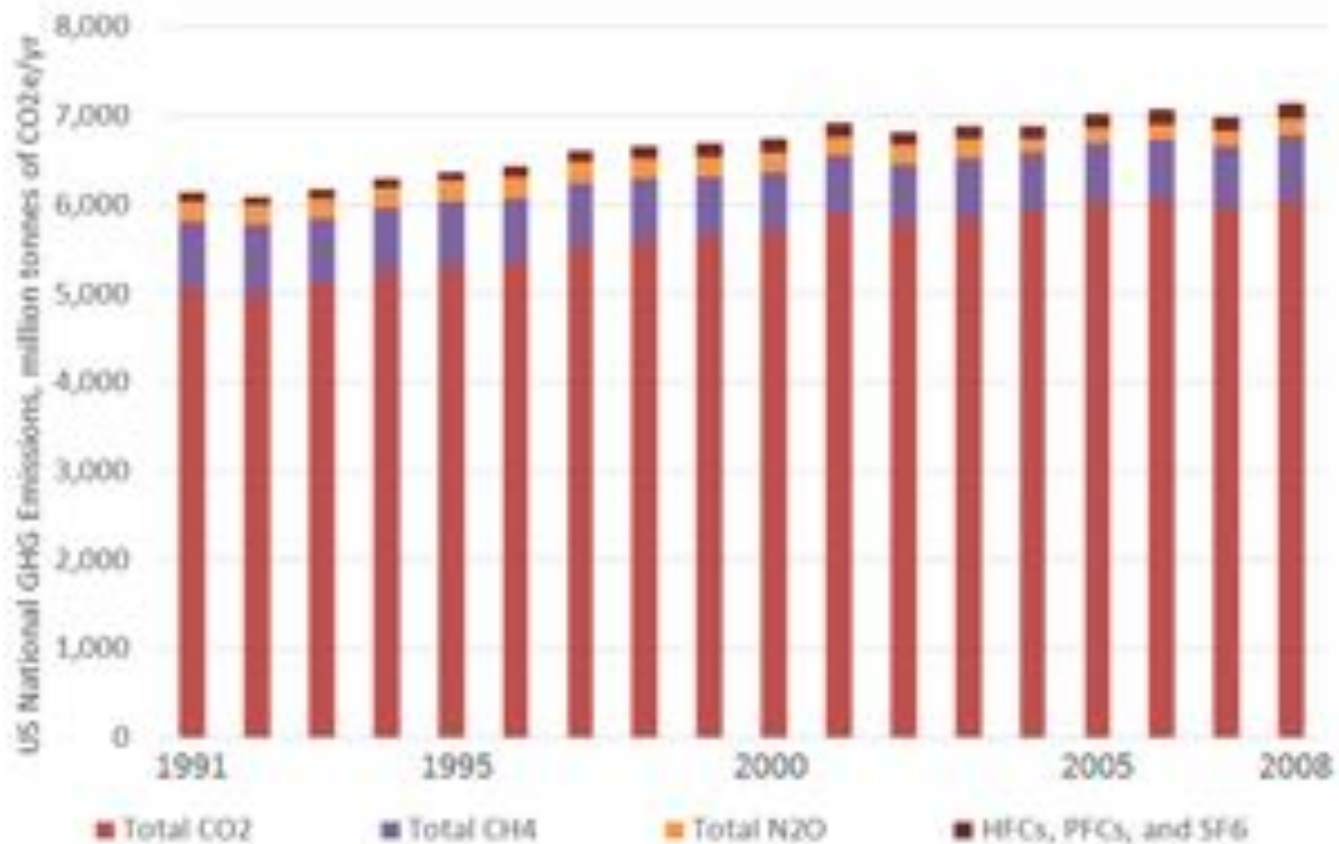


# Relative Significance of each Emissions Source (as %)

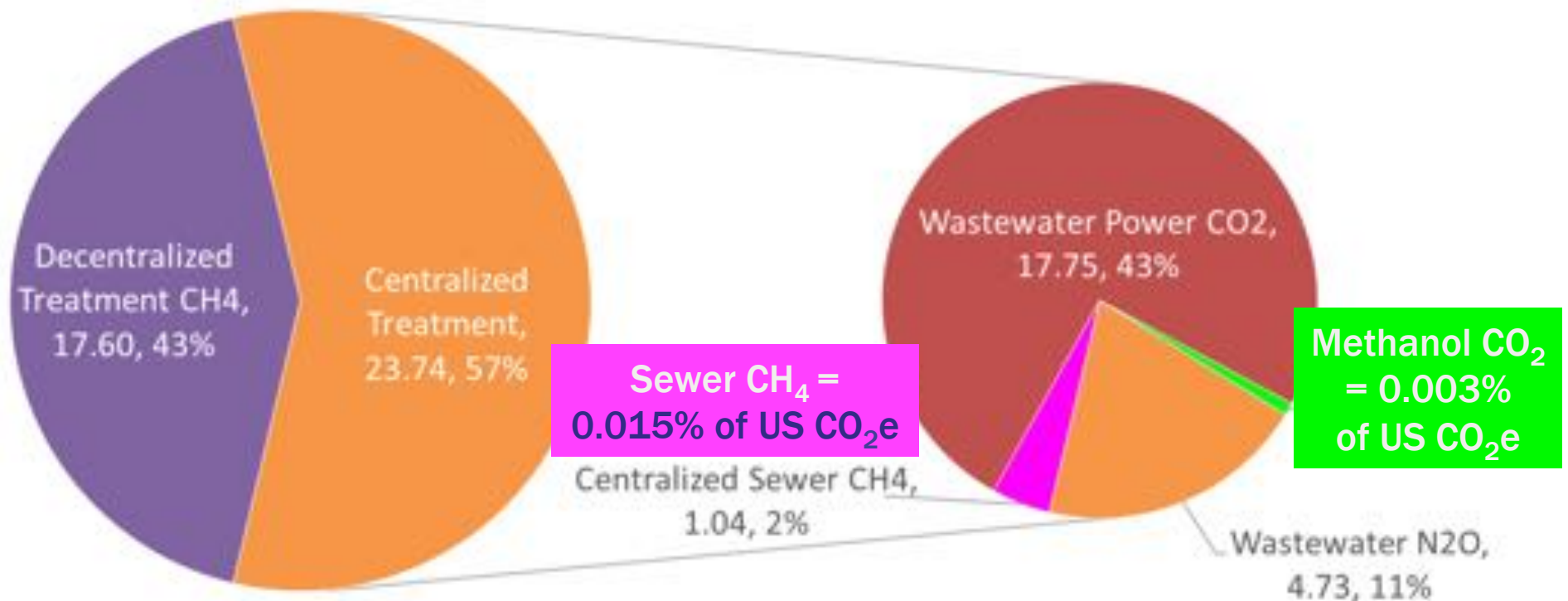
Description	2014 BP GHG Emissions Inventory withOUT Sewer CH <sub>4</sub> , MT CO <sub>2</sub> e/yr	2014 BP GHG Emissions Inventory WITH Sewer CH <sub>4</sub> , MT CO <sub>2</sub> e/yr	Percentage of Scope-1 Emissions by Source	Percentage of Scopes-1 and -2 Emissions by Source
<b>Scope 1</b>				
Natural Gas	2,369	2,369	6.4%	1.5%
Vehicle Fuel	1,581	1,581	4.3%	1.0%
Refrigerants	0	0	0.0%	0.0%
CO <sub>2</sub> from Addition of Methanol	16,953	16,953	45.6%	11.0%
Process N <sub>2</sub> O	798	798	2.1%	0.5%
Effluent Discharge N <sub>2</sub> O	2,690	2,690	7.2%	1.7%
Sewer CH <sub>4</sub>	0	12,793	34.4%	8.3%
<b>Total Scope 1:</b>	<b>24,389</b>	<b>37,183</b>	<b>100.0%</b>	<b>24.1%</b>
<b>Scope 2</b>				
<b>Total Scope 2:</b>	<b>117,174</b>	<b>117,174</b>	<b>NA</b>	<b>75.9%</b>
<b>Totals of Scopes 1 and 2</b>				
<b>Total Scopes 1 and 2:</b>	<b>141,563</b>	<b>154,356</b>	<b>NA</b>	<b>100.0%</b>

# EIA Data for US National GHG Emissions

Developed according to IPCC, 2006



# US Domestic WW GHG Emissions by %



By Source: million MT CO2e/yr, % of Domestic WW Total

# Conclusions

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- Biosolids programs can have a significant, positive effect on a resource recovery facility carbon footprint
- Tracking our carbon footprint can help develop tools to make wise changes within our processes and practices
- Methanol use and sewer methane emissions are potentially big contributors to our footprint, but overall are a very small percentage of the US CO<sub>2</sub>e emissions
- We should strive toward acceptance of land app in national and international models