

BOOM! Hydraulic Transient Problems – Emergency and Long-term Solutions for Lexington's Main Wastewater Pumping Station

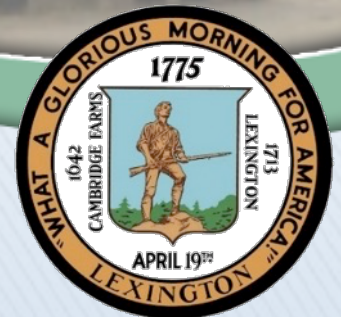
Town of Lexington, Massachusetts

Presented by:

Kevin M. Olson, PE

NEWEA Collection System Specialty Conference

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Project Team

- **Town of Lexington**

- John Livsey, PE, Town Engineer
- Mike Flamang, PE, Senior Civil Engineer
- David Pavlik, Assistant Engineer
- William Hadley, DPW Director
- Ralph Pecora, Water and Sewer Supervisor

- **Wright-Pierce Team**

- Kevin Olson, PE, Project Manager
- Barry Yaceshyn, PE, Lead Project Engineer
- Amanda Ruggiero, PE, Project Engineer
- Northwest Hydraulic Consultants (NHC)



- **General Contractors – Methuen Const. and W&S CMR**

Presentation Outline

- Introduction and Background
- Existing Conditions
- The Problem
- Analyses/Evaluations Performed
- Solutions
- Questions and Discussion

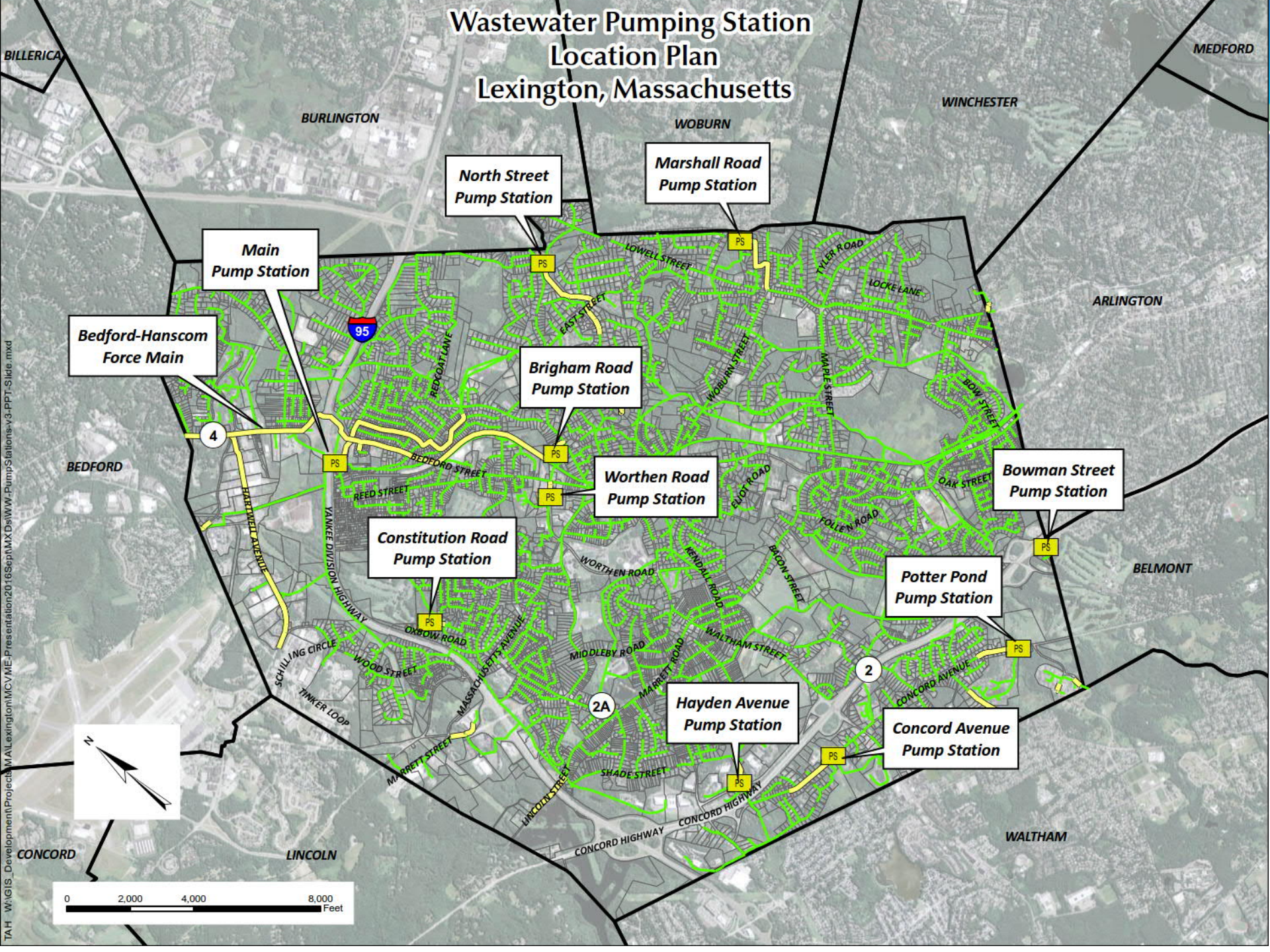


Introduction and Background

- Formerly Known as “North Lexington Pump Station”
- Largest of 10 Stations in the System
- “Backbone” of the System – 60 Percent of Pumped Flow
- Complete Upgrade in 1993 (23 years ago)
- Located Between On/Off Ramps to Route 95/128 at Route 4/225
- MWRA Sewer Community



Wastewater Pumping Station Location Plan Lexington, Massachusetts



Existing Pump Station Specifics

Main Wastewater Pumping Station

- Custom, Flooded Suction Type Station
- Two Levels Below Grade (pump room 38 feet below grade)
- Three 150 Hp, Constant Speed Pumps
- Air-cushioned Check Valves
- Dual Wetwells
- Influent Grinding via Channel Grinders
- Flow Measurement via Doppler Flow Meter
- Mission Communication Alarm System



Current Pump Station Flows/Capacity

- 8 mgd (5,500 gpm) Total Flow Capacity
 - Current/Future Average Flow ~ 1.2/1.6 mgd
 - Current/Future Peak Flow ~ 3.9/5.4 mgd
- Pumps Rated at 3,500 gpm at 135 Feet
- Drawdown Testing Results
 - ◆ Pump 1 – 3,060 gpm
 - ◆ Pump 2 – 2,500 gpm
 - ◆ Pump 3 – 2,740 gpm
 - ◆ Two in Parallel – 4,800 gpm (pumps 1 and 2)
- Pumps Operate in Lead, Lag, Standby Mode



Future Pump Station Flows/Capacity

<u>Item</u>	<u>Flow (gpm)</u>
Measured Average Daily Flow	800
Peaking Factor	3.4
Estimated Existing Peak Flow	2,700
Assumed Growth for this PS	37%
Estimated Future Peak Flow	3,700
Pump Capacity	3,500

Force Main Specifics

- 5,850 Linear Feet
- 24-inch Diameter DI Pipe
- Route is Largely Through Residential Neighborhoods
- Discharges to Dual Gravity Sewers on Hamilton Road
- Two Intermediate High and Low Points with Manual Air Release Valves

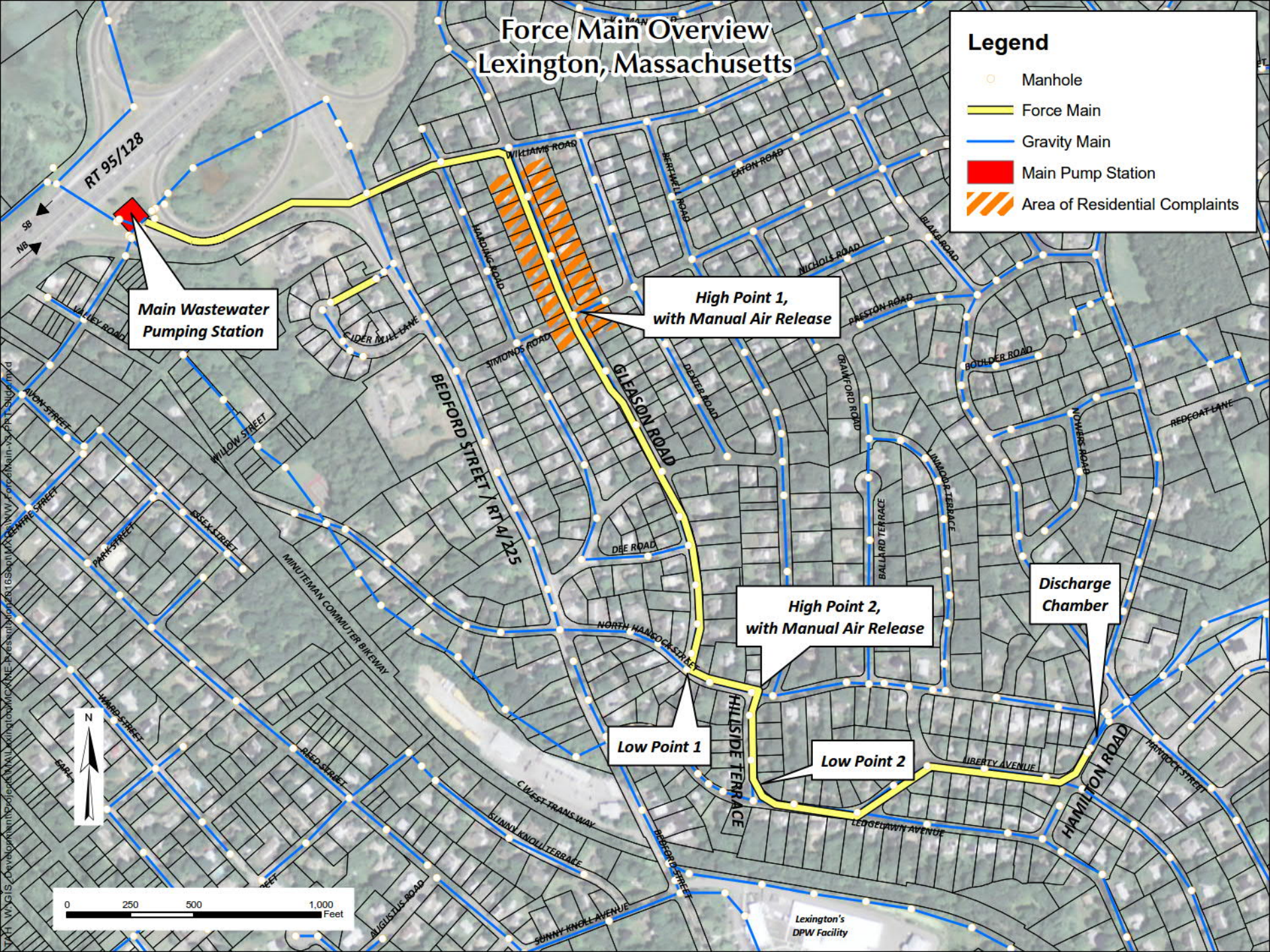


Force Main Discharge Chamber

Force Main Overview Lexington, Massachusetts

Legend

- Manhole
- Force Main
- Gravity Main
- Main Pump Station
- Area of Residential Complaints



Main Wastewater
Pumping Station

High Point 1,
with Manual Air Release

High Point 2,
with Manual Air Release

Low Point 1

Low Point 2

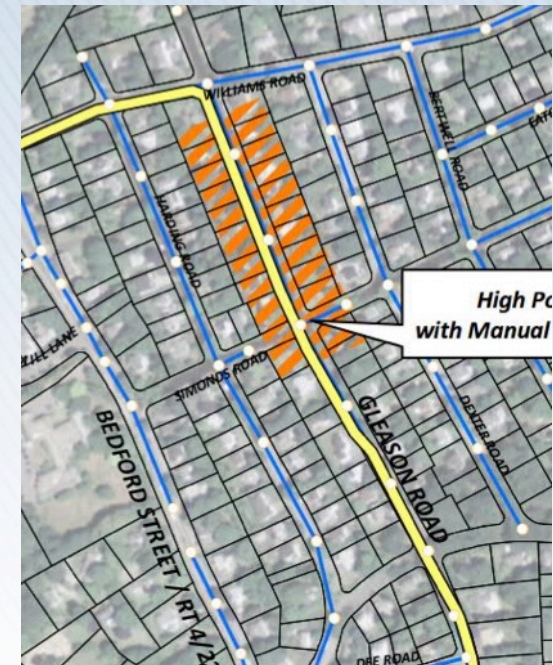
Discharge
Chamber

Lexington's
DPW Facility

0 250 500 1,000
Feet

The Problem

- Noises Reported by Residents Along Force Main Route (primarily Gleason Road) – Fall of 2014
- Vibration Reported by Residents
- Noise and Vibration Causing Quality of Life Issues
- Residents Pushed for a Quick Solution



Initial Questions

- Was this a New Condition, or Occurring for Years?
- Was this a Problem Along the Entire FM, or Just Gleason Road Area?
- Was the Existing Force Main at Risk of Imminent Failure?
- How Quickly could the Problem be Addressed?



Initial System Observations

- Noise Associated with Pump Shut-down
- Noise Observed at Discharge Manhole, FM High Points, Homes and at PS discharge piping
- Air Cushioned Swing Check Valves not “Slamming” Shut
- No “Soft Starts or Stops”
- Air Release Blow-offs at FM High Points were Manually-Operated Valves with Drain Piping



Force Main Discharge Video

- Video of Force Main Discharge Prior to Implementing any "Fix" (February 2015)

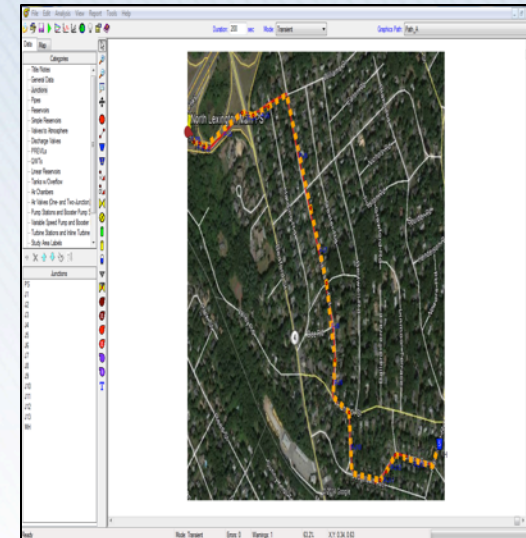
Evaluations and Solution Implementation

1. Develop Immediate Solutions to Minimize Noise to Residents
2. Identify and Evaluate Longer-term Solutions
 - Including Hydraulic Transient Analysis (Modeling) for Surge Protection
3. Condition Assessment of Existing FM System
 - Town Performed Acoustic Testing of System
- Design, Bid and Construct Long-term Solutions



Hydraulic Transient Analysis

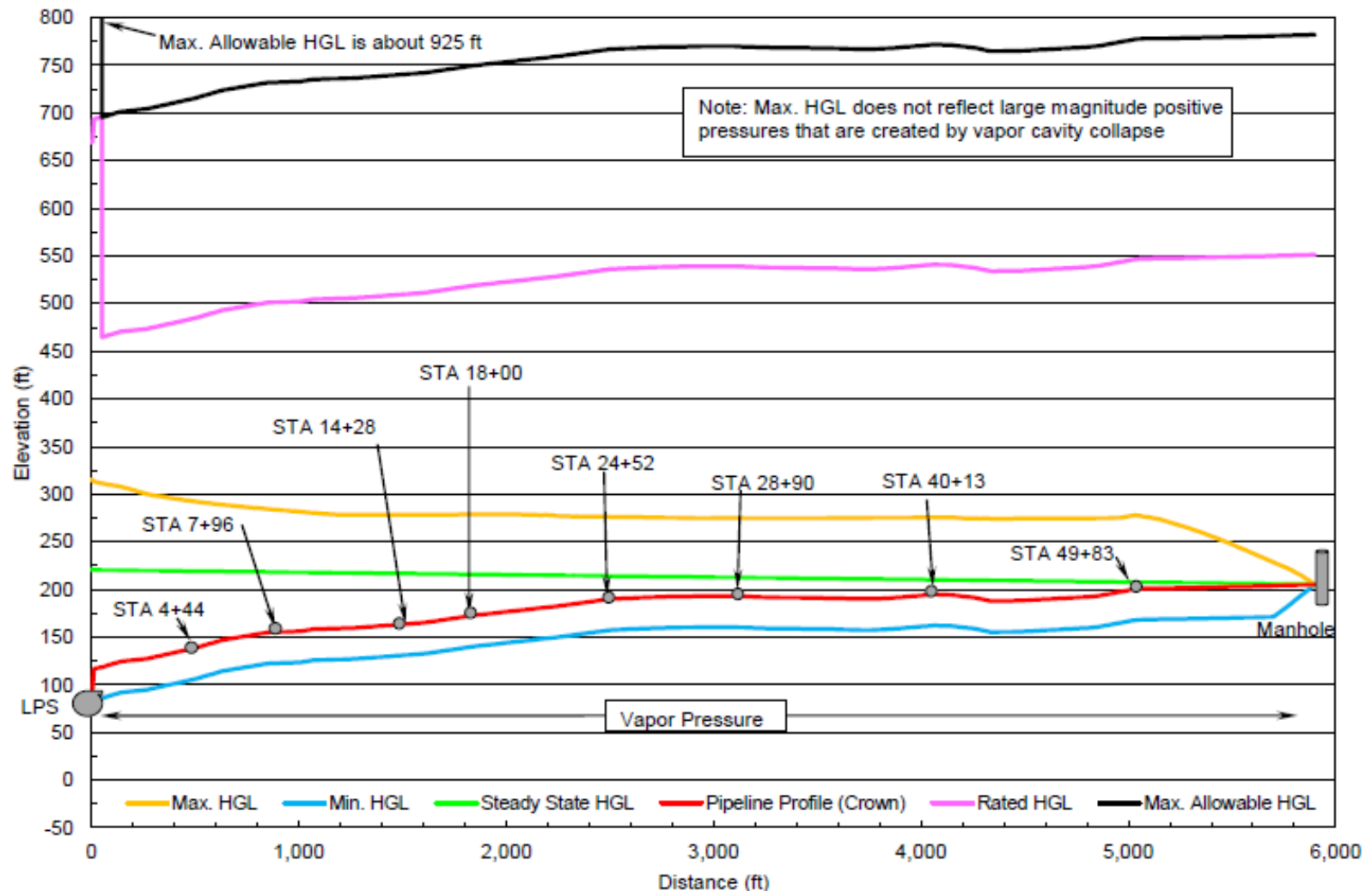
- Transient Pressures Could Cause Damage or Force Main Failure and Contribute to Noise/Vibrations
- Computer Model Developed and Run for Different Scenarios
 1. Planned Pump Shut-down (similar to power failure)
 2. Power Failure
 3. Pump Start-up



Transient Modeling Results

- Following Planned Pump Shut-down, a Rapid Drop in Flow Rate and Pressure Results, Causing a Low Pressure Wave (drop)
- Low Pressure Wave Propagates out from Station to Discharge Chamber
- Minimum HGL (Elevation) was shown to Drop Sufficiently to Create Vapor Pressure throughout Force Main
- Repressurization of the Force Main by Flow Reversal (Water Hammer Wave Reflection) Causes Vapor Cavities to Collapse and Produce Significant Positive Pressures that can Damage Piping and Contribute to Noise/Vibration

Pump Shutdown without Surge Protection and Air-Vacuum Control



Surge Control Alternatives Modeled

- Strategy 1
 - Install Eight Air-Vacuum Relief Valves on the FM
 - Install Surge Relief Valve on the Discharge Header at PS
- Strategy 2
 - Install 2.5-foot Diameter Flywheel on Each Pump/Motor Unit
- Strategy 3
 - Install a 396 ft³ (2,960 gallon) Surge Tank at the Pump Station
 - Install Two Air-Vacuum Relief Valves on the FM
 - Install Bottom-Mounted Dashpot, “Oil-Cushioned” Check Valves

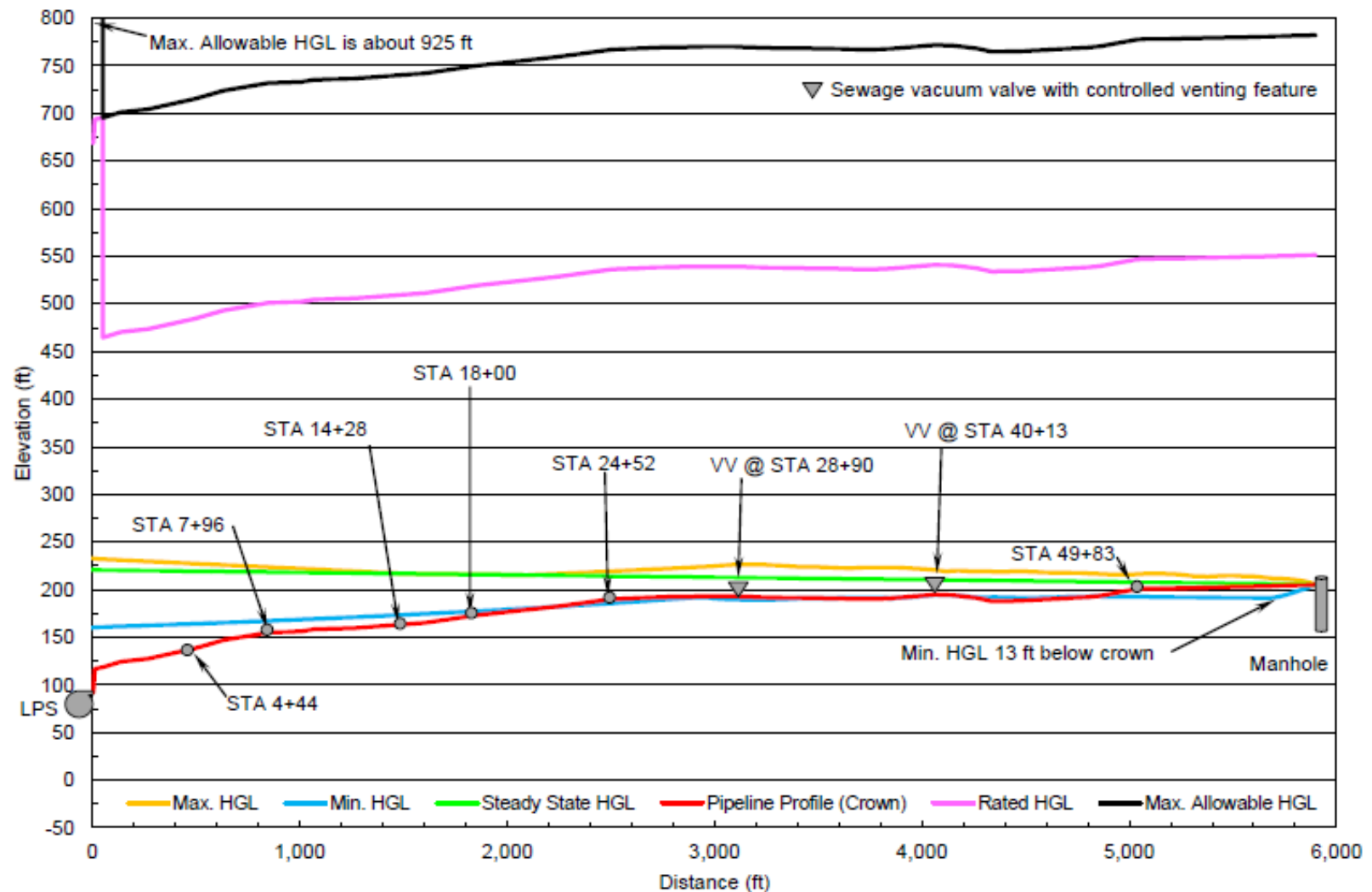


Modeling Summary

- Strategy 1 (air-vacuum relief valves)
 - Least Effective at Attenuating Pressure Waves and Noise
 - Requires High Level of Maintenance
- Strategy 2 (flywheels)
 - Moderately Effective at Attenuating Pressure Waves and Noise
 - Harmonic Issues if Installed with VFD's
- Strategy 3 (surge tank)
 - Most Effective at Attenuating Pressure Waves and Noise
 - Replacement of Manual Air Release Valves with Automatic Air/Vacuum Relief Valves
 - Replace Air-Cushioned Check Valves with Oil-Cushioned Type

Note – Installation of VFD's are not a Solution for Surge Protection

Pump Shutdown with Pressurized Surge Tank and Air-Vacuum Control



Force Main Condition Assessment

- Considered Several Techniques:
 - CCTV Inspection of Force Main
 - Excavate Piping, Cut-out Coupons, Visual Inspection, Thickness Testing and Soils Testing
 - Smart Ball® Force Main Assessment
 - ◆ Pipe Wall Assessment
 - ◆ Leak and Gas Pocket Detection
 - Pigging – Standard and Ice-pigging
 - Combination of Techniques

Force Main Condition Assessment Challenges

- CCTV Preferred but Not Feasible Due to:
 - Inability to By-pass Pump Current Flow
 - Time between Pump Starts
 - Only Partial Inspection from Discharge End (not critical area)
- Excavation and Destructive Testing
 - “Snapshot” of the Force Main
 - Concerns About Cutting into Pipe
- Conventional Pigging – concerns About Getting Pig “Stuck”
- Ice Pigging – High Cost; Small Segment; Concerns about Pigging Effectiveness



Force Main Condition Assessment - Approach

- Perform Testing During Construction of Longer-Term Solutions
 - At both FM Relative High Points – UT Pipe and Soils Testing
 - Check FM Pipe Thickness (Pipe Coupon) During Installation of Automatic Air-Vacuum Valves
- Perform Smart Ball® Testing of entire FM

Smart Ball® Testing

- Collected Acoustic and Pipe Wall Assessment Data (Magnetic Changes)
- Sensors (4) Located Along Force Main for Tracking
- Ball Records Flow Velocity Through System
- Continuous and Constant Flow During Test
- No Air Pockets, Identified 19 Anomalies (small-medium)
 - Recommended to Excavate and Assess FM at 4 Locations



Solutions Implemented

- Immediate (Emergency) Solutions
 - Install VFD on Pump No. 2 – Created “soft start/stop”
 - ◆ Immediate Positive Affect
 - Communicate Weekly with Residents
 - Run Pumps at Full Speed Occasionally to Flush FM
- Longer-Term Solutions
 - Install Surge Tank on Force Main Header at PS
 - Install New Automatic Air-Vacuum Valves on FM
 - Install New Oil-Cushioned Check Valves
 - Install VFD's and New Motors on all Pumps
 - Install New Control System
 - Install New Pig-Launch Assembly at PS

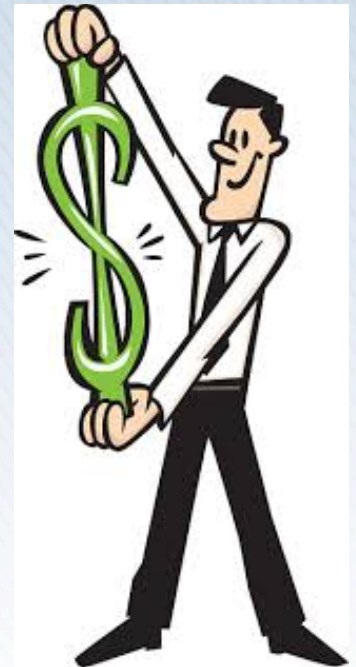
Solution Implementation Timeline

- Immediate Solutions – January/February 2015
- Longer-Term Solutions
 - **Hydraulic Transient Analysis**
January–March 2015
 - **Design (Plans & Specifications)**
March–June 2015
 - **Bidding** – July/August 2015
 - **Construction** - September 2015 – September 2016
 - ♦ Equipment Procurement – September 2015 – May 2016
 - ♦ Construction – May – September 2016



Project Costs

- Immediate Solutions - **\$95,000**
- Longer-Term Solutions
 - Construction (GC) - **\$1,316,000**
 - Engineering & Admin. Costs - **\$357,000**
- Total Project Cost - **\$1,798,000**



Other Project Challenges

- Resident Communications and Coordination
- Immediate Solution Timeframe
- Additional Items During Construction
 - Line Stop and Valve Required
 - HVAC Additions
 - Emergency Lighting Updated
 - Mission Alarm System Improvements



Project Outcome

- Immediate Solutions and Resident Communication were Critical
- Hydraulic Transient Modeling Provided Value
- Longer-Term Solutions
 - VFD's and Controls – in Operation
 - Check Valves – in Operation
 - FM Air and Vacuum Valves – in Operation
 - Surge Tank – Ready, but not yet in Operation
 - Pig Launch – Ready for Use



Emergency VFD Installation



Force Main Air-Vacuum Valves and Drains



Force Main UT Testing



Force Main UT Testing



Smart Ball Testing



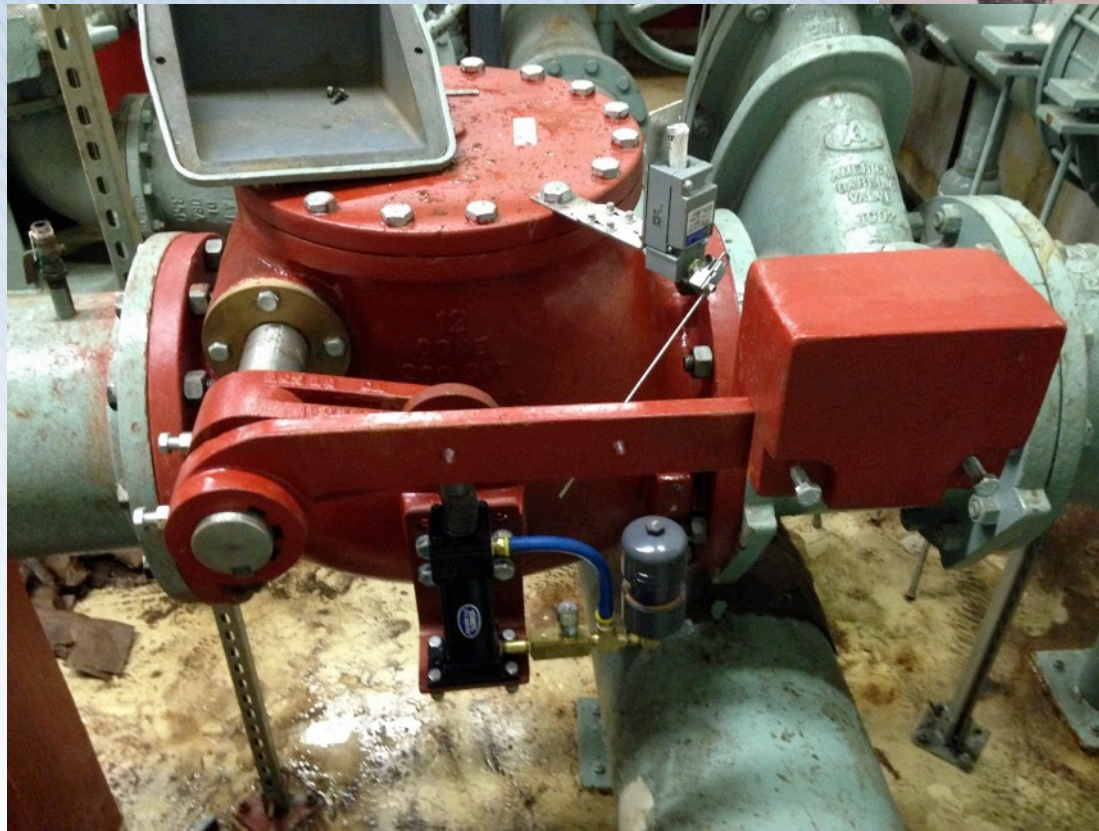
Pump Station Surge Tank



Pump Station Controls



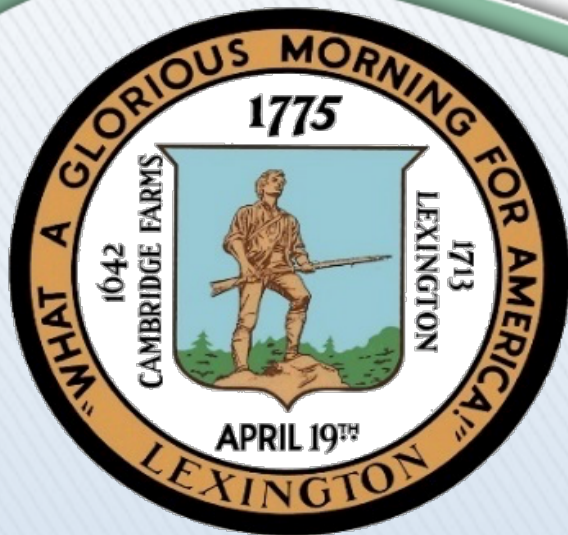
Pump Station Oil-Cushioned Check Valves



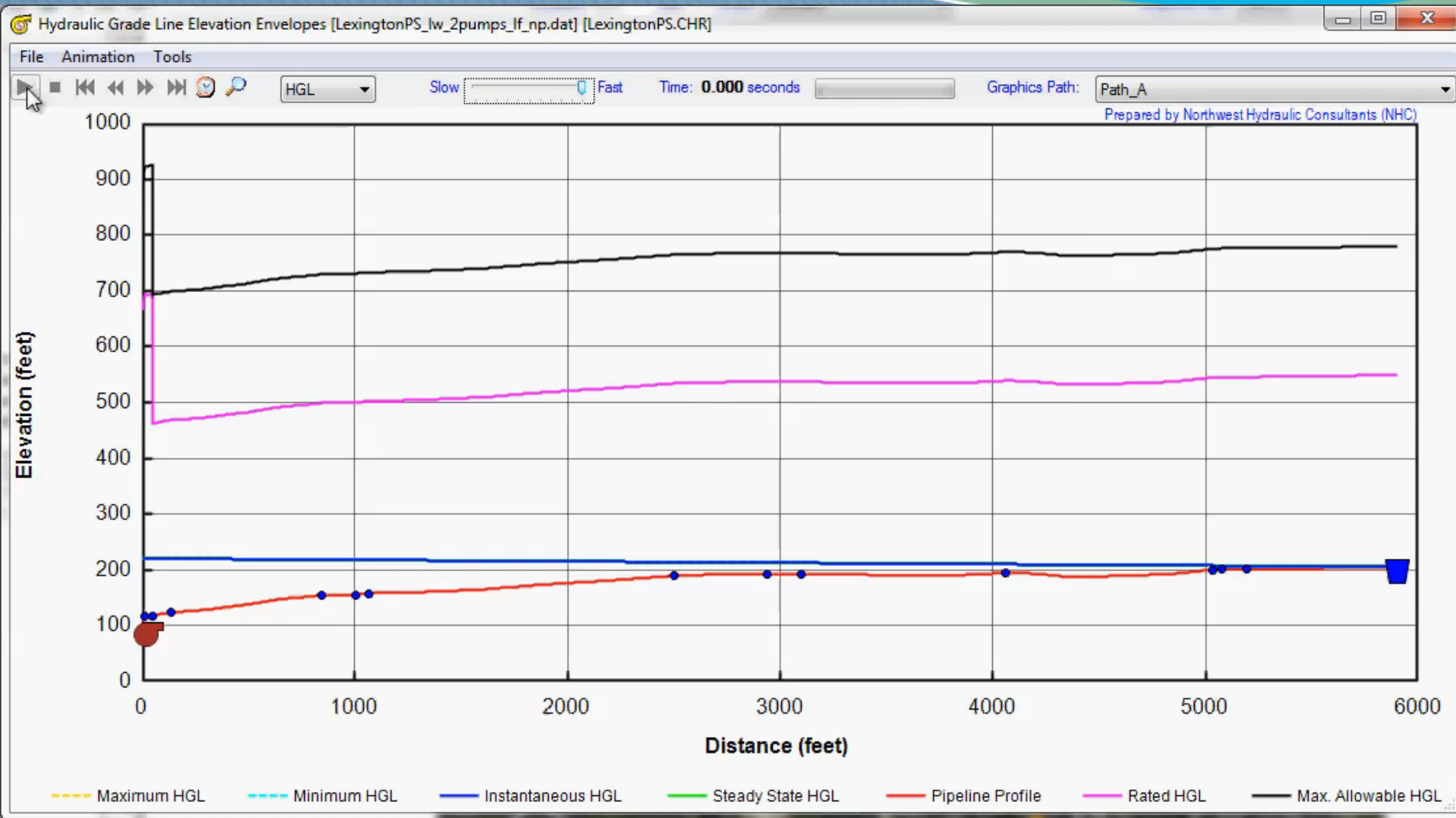
Pump Station Pig Launch



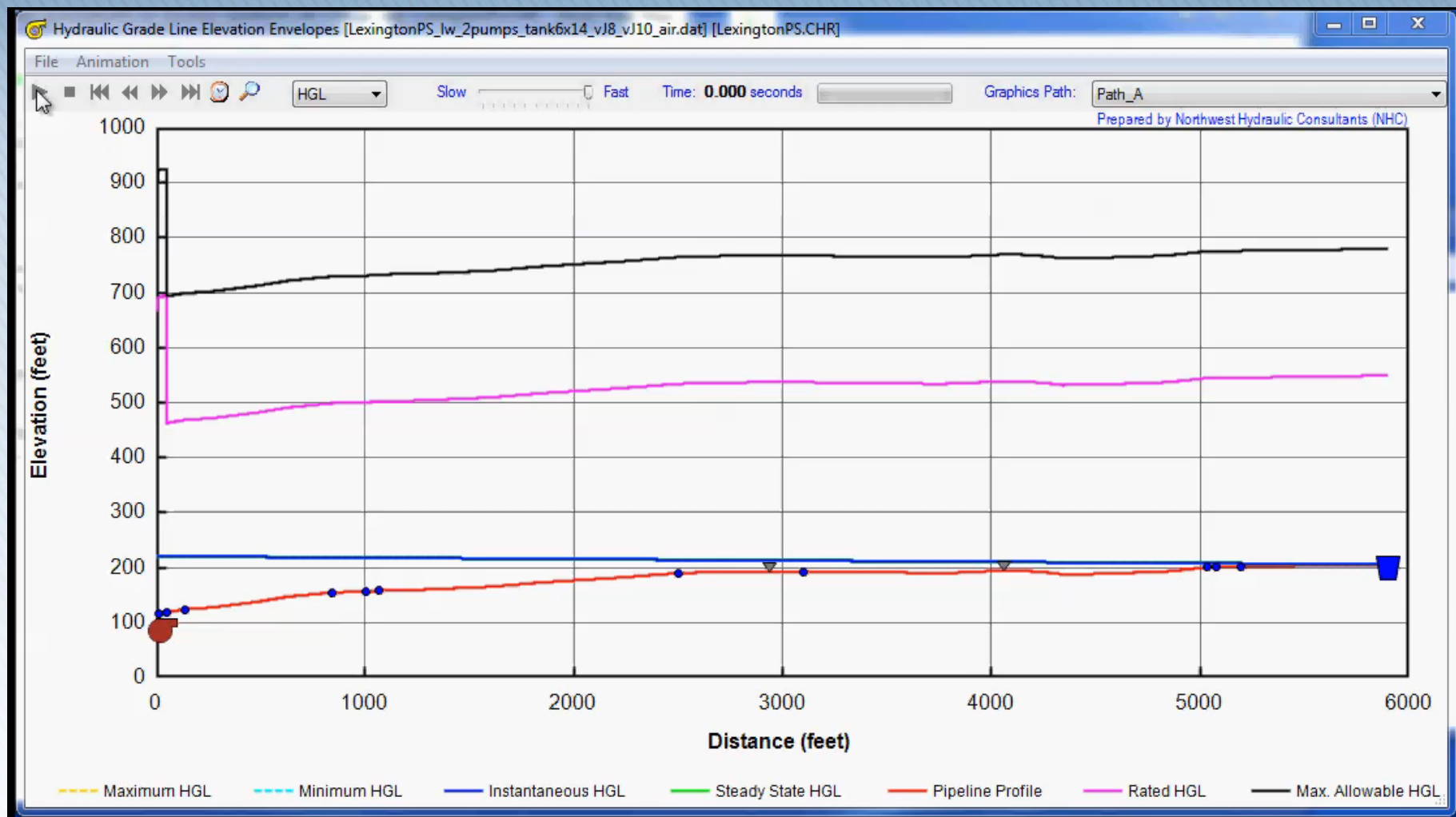
Questions / Discussion



Power Failure without Surge Protection (Movie)



Power Failure with Pressurized Surge Tank (Movie)



Pump Station Force Main Line Stop and Valve

